PUBLIC NOTICE

Eclassifieds

HELP WANTED

taking applications for a Housekeeping Attendant. Please apply in person.

THE CLARENDON CHAMBER OF COMMERCE is taking applications for the position of Chamber Manager. Proposed schedule is 30 hours per week and primary duties include bookkeeping, record keeping, maintaining com-munications, leading member services, coordinating Chamber events and activities, and developing strategies to promote local commerce. For a complete job description and an application, contact Bonnie Campbell at the Clarendon Visitor Center at the Mulkey Theatre or by calling 806-874-2421.

FOR RENT

BEST WESTERN PLUS RED RIVER INN is FOR RENT: 2 bedroom house. Call Brice at 681-9079 for more information.

GARAGE SALE

GARAGE SALE: Friday & Saturday, Table, chair, stove, deep freeze, baby cribs, leather recliners, dressers & mirrors, and much more. 4 miles South on HWY 70 at the McQueen Ranch. Look for the green mail box and signs.

Let the **Big E** work for you!

be removed. Fences fair.

REAL ESTATE

□ Jim Garland Real Estate

806-874-3757

& Farm land (130 acs.) two wells, home built in

1905, three bed one bath. Deer feeders & blinds will

Armstrong co. Goodnight, tex. 440 acs. Grass

REAL ESTATE

620 W 6th St., 3 BR, 1 1/2 bath, LR, DR,

Large updated eat-in kitchen, hardwood

floors, finished basement, 2 car detached

garage, large BK Y w/privacy fence, new

paint inside and out, central air/heat,

and on a large lot. \$84,900

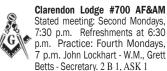
806-626-8534 • 913-522-8178

FOR SA

ANNOUNCEMENTS

Saints' Roost Museum 610 East Harrington Tuesday - Saturday 10 a.m. to 5 p.m. Open for appointments. Call 874-2746.

MEETINGS



7:30 p.m. Refreshments at 6:30 p.m. Practice: Fourth Mondays. 7 p.m. John Lockhart - W.M., Grett Betts - Secretary. 2 B 1, ASK 1 **Donley County Memorial Post**

7782 Veterans of Foreign Wars.

Meets first Tuesday at 7 p.m.



Clarendon Lions Club Regular meeting each Tuesday at noon. L Tex Buckhaults, Boss Lion. Roger Estlack, Secretary

822-VETS.

Clarendon Chamber of Commerce Regular meeting 1st Thursday each month at 6:00 p.m. at the Clarendon Visitor Center.

PUBLIC NOTICE

THE TEXAS PARKS AND WILDLIFE Department plans to conduct prescribed fires between 11 March 2017 and 30 April 2017 on the Taylor Lakes Unit of the Playa Lakes WMA. For additional information, call 806-983-0897 or go to https://tpwd.Texas.gov

LEGAL NOTICE: Application has been made with the Texas Alcoholic Beverage Commission for a Wine & Beer Retailer's Permit and Food Beverage Certificate by Chantho Bouphaphanh, dba Jinda Cafe, to be located at 700 West Second Street, Clarendon, Donley County, Texas. The owner of said business is Chantho Bouphaphanh.

THE PANHANDLE GROUNDWATER Conservation District, in compliance with Chapter 36 of the Texas Water Code, will receive public comment on proposed amendments to the District Management Plan, at a public meeting of the Board of Directors on Thursday, February 23, 2017, at 1:30 p.m. in the Panhandle Groundwater District Windmill Room, 201 W.

EXCEPTIONAL 2 BEDROOM- PLUS

Recent upgrades including walk in bath - Central H/A - Metal Roof - Yard Sprinkler. Basement plus 768 sq ft metal garage & shop building - Price \$59,900. REDUCED TO \$49,900.



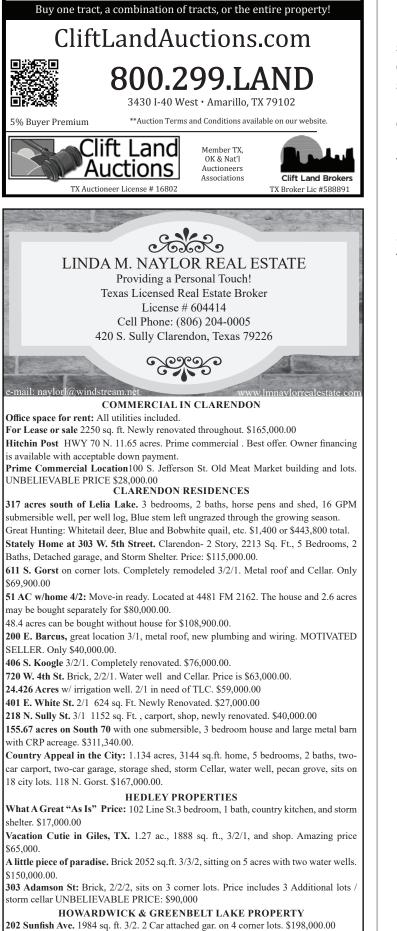
Absolute Land Auction

Diverse Hall Co TX Absolute Auction 990 \pm Acres Offered in 3 Tracts Farm located 19 miles south of Clarendon, Texas

Thurs. February 16th at 2:00pm

Registration begins at 1:00 pm Auction & Information Meeting Location Donley Co. Activity Center 4430 Hwy 70 · Clarendon, TX 79226 Information Meeting Tues. Feb 7th at 2:00pm

Irrigated Farmland · Dryland Farmland Native Grassland · Wildlife Habitat



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Clarendon WE.com

NOTICE **OF RATE CHANGE REQUEST**

Southwestern Electric Power Company (SWEPCO or Company) publishes this notice that on December 16, 2016, it filed its Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 46449, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 184,000 Texas retail customers. All such customers and all classes of customers will be affected by this change.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on June 30, 2016. SWEPCO seeks an overall increase in annual Texas retail base revenues of \$69,031,439. The effect of SWEPCO's proposed rate change would be to increase its adjusted Texas retail test year base revenues by \$105,926,324. However, this figure is offset by a decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenues of \$36,894,885 for a net increase of \$69,031,439, an increase of 24.4%, exclusive of fuel revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 12.7% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of \$1,544,270 in rate case expenses incurred in prior dockets, to be amortized over a three year period resulting in an annual amount of \$514,757.

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF and DCRF filings pursuant to Commission Substantive Rules 25.239 and 25.243, respectively, SWEPCO is requesting that the Commission set the TCRF and DCRF to zero and establish baseline values that will be used to calculate SWEPCO's TCRF and DCRF in future dockets.

Persons with questions or who want more information on SWEPCO's Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing - and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 46449. Unless otherwise ordered by the presiding officer, motions to intervene will be due 45 days from the date SWEPCO filed its Petition and Statement of Intent with the Commission. The 45th day after SWEPCO filed its application is January 30, 2017.

Third Street, White Deer, Texas. Texas Water Code Section 36.1072, requires each groundwater conservation district to adopt its management plan no less than every five years and to submit the plan to the Texas Water Development Board (TWDB) for approval. The District's management plan was last approved by the TWDB on April 4, 2012 and amended March 13, 2015. These proposed amendments to the District's Management Plan contain statutorily required changes included in Texas Water Code Section 36.1071. A complete copy of the proposed Management Plan is available on the District's website, www. pgcd.us or at the District office, 201 W. Third St., P.O. Box 637, White Deer, Texas 79097, 806-883-2501.

LEGAL NOTICE

TO ANY BANKING CORPORATION, ASSOCIA-TION, OR INDIVIDUAL BANKING IN DONLEY COUNTY, TEXAS

Pursuant to Articles 116.022 through 116.025 of the Local Government Code, the Donley County Commissioners' Court in regular May session of Court invites any and all financial banking institutions who are interested, to submit an application to be designated as the county Depository for the biennium beginning May 11, 2017.

Pursuant to Article 116.021(b) the contract shall be for Four-year term, the contract shall allow the County to establish, on the basis of negotiations with the bank, new interest rates and financial terms of the contract that will take effect during the final two years of the four-year contract.

The application shall state the amount of paid-up capital stock and permanent surplus of the institution and there shall be furnished with the application a statement showing the financial condition of said institution. The application shall also be accompanied by a certified or cashier's check for not less than 1/2 (one-half) of one percent of the County's revenue for the preceding year as a guarantee of the good faith on the part of the bank, (total county revenue \$2,402,765.07). The checks of the unsuccessful bidder will be returned forthright, and the check of the successful bidder will be returned after the depository has entered and fi led the bond required by law, and the bond has been approved by the Commissioners' Court.

Application should reflect: 1. Interest paid on checking accounts maintaining a minimum balance of \$1,000.00. 2. Interest paid on CDs of \$100,000.00.

- a. for 30 days
- b. for 6 months c. for 1 year

3. Interest charged Donley County for any Ioan

from bank. 4. List of any charges to County for services.

such as wire transfer, safety deposit box, checks. etc.

Security for all Donley County funds held by the depository.

The Donley County Commissioners' Court reserves the right to reject any or all bids. All applications should be submitted to the County Treasurer on or before 9:45 a.m. on Monday, March 13, 2017.

The Court shall require a representative from the banks making application to attend the bid opening at 10:00 a.m. March 13, 2017. John Howard, County Judge

* Bill impact includes base rate revenue less transmission cost recovery factor and distribution cost recovery factor revenue. Transmission cost recovery factor and distribution cost recovery factor revenue are proposed to be recovered through base rates in this filing with both riders reset to zero.

** Bill impact includes base rate revenue as well as fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, franchise fees, transmission cost recovery factor, and distribution cost recovery factor revenue.

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		Average Change in	Average Change in
Applicable Service	Change in Non-Fuel Revenue (\$)	Non-Fuel Bill (%)*	Total Bill (%)**
Residential	\$ 27,016,974	22.5%	13.2%
General Service	6,136,657	35.7%	21.8%
Lighting and Power	20,817,524	20.6%	10.0%
Oilfield Large Industrial	5,096,017	59.6%	24.9%
Cotton Gin	103,550	46.9%	23.1%
Metal Melting Distribution	729,463	53.1%	23.5%
Metal Melting Transmission	(1,134)	-0.1%	0.1%
Large Lighting and Power Primary	1,944,528	40.9%	16.1%
Large Lighting and Power Transmission	, ,		
including Backup and Maintenance	5,515,806	28.7%	11.5%
Municipal Service	589,889	48.9%	26.9%
Municipal Pumping Service	739,097	42.8%	19.0%
Municipal Street Lighting	379,508	20.2%	12.9%
Street Lighting Sheet IV-23	331	43.5%	
Municipal Street Lighting Sheet IV-24 Municipal Street and Parkway Lighting	651	52.5%	
Sheet IV-25	293,871	17.1%	
Street Lighting Service Sheet IV-31	83,985	55.8%	
Public Highway Lighting Sheet IV-27	669	27.5%	
Public Highway Lighting Sheet IV-26	3,237	11.8%	3.8%
Private, Outdoor, Flood and Area Lighting	(68,620)	-1.7%	-1.1%
Private Lighting Sheet IV-28	42,845	5.0%	
Area Lighting - Outdoor Sheet IV-29	748	1.8%	
Area Lighting - Outdoor Sheet IV-30	(122,031)	-4.1%	
Floodlighting Service Sheet IV-32	3,110	3.8%	
Outdoor Lighting Sheet IV-33	6,707	8.9%	
Customer Supplied Lighting and Recreational	· · · · · ·		
Lighting	28,945	16.2%	7.6%
Recreational Lighting Sheet IV-21	24,663	16.9%	
Customer Supplied Lighting Sheet IV-22	4,281	13.5%	
Total	\$ 69,031,439	24.4%	12.7%